



PNG Company Number
1-63551

EXPLORATION FOR LARGE GAS RESERVES IN PNG

Presented by Richard Schroder
CEO





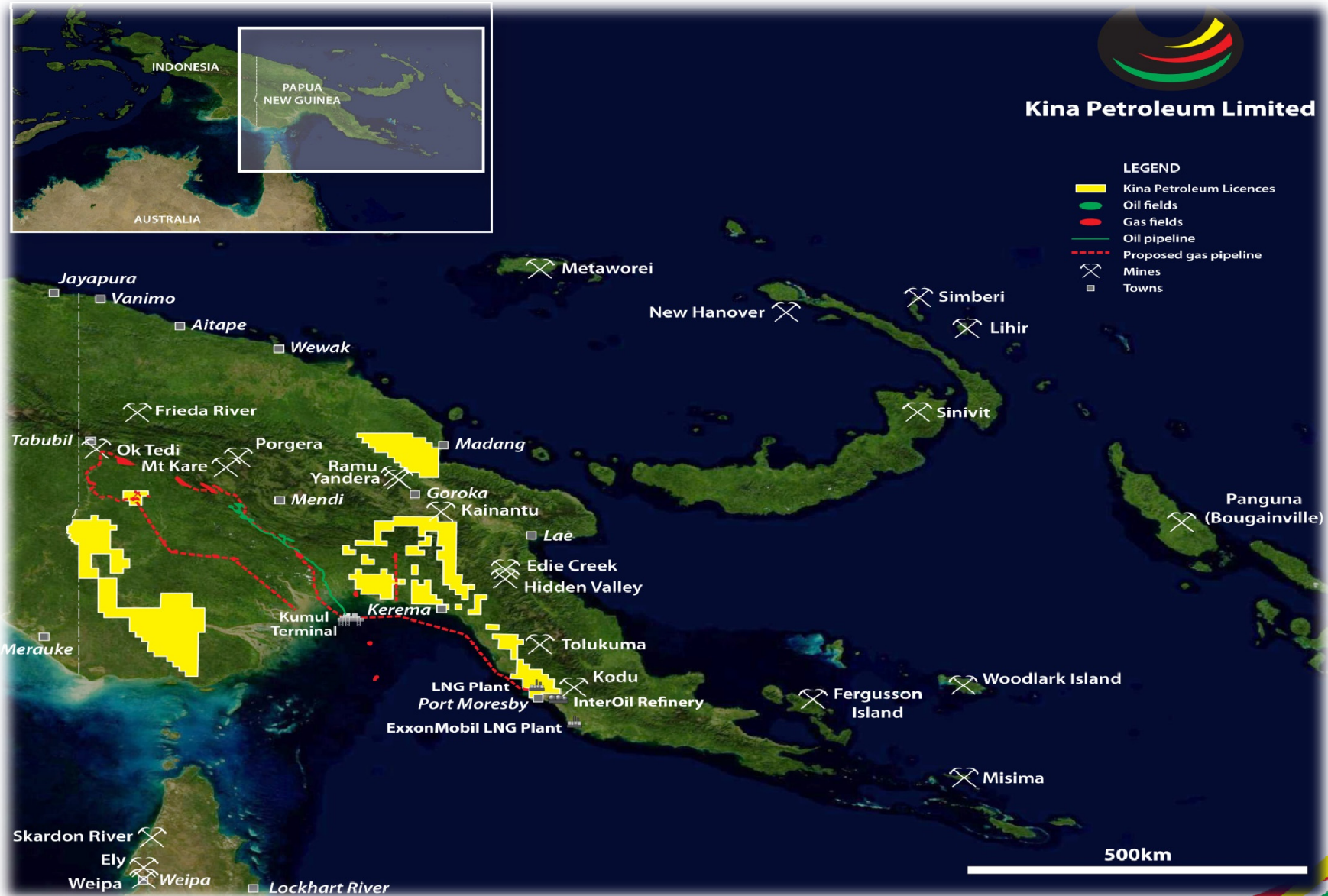
Introduction

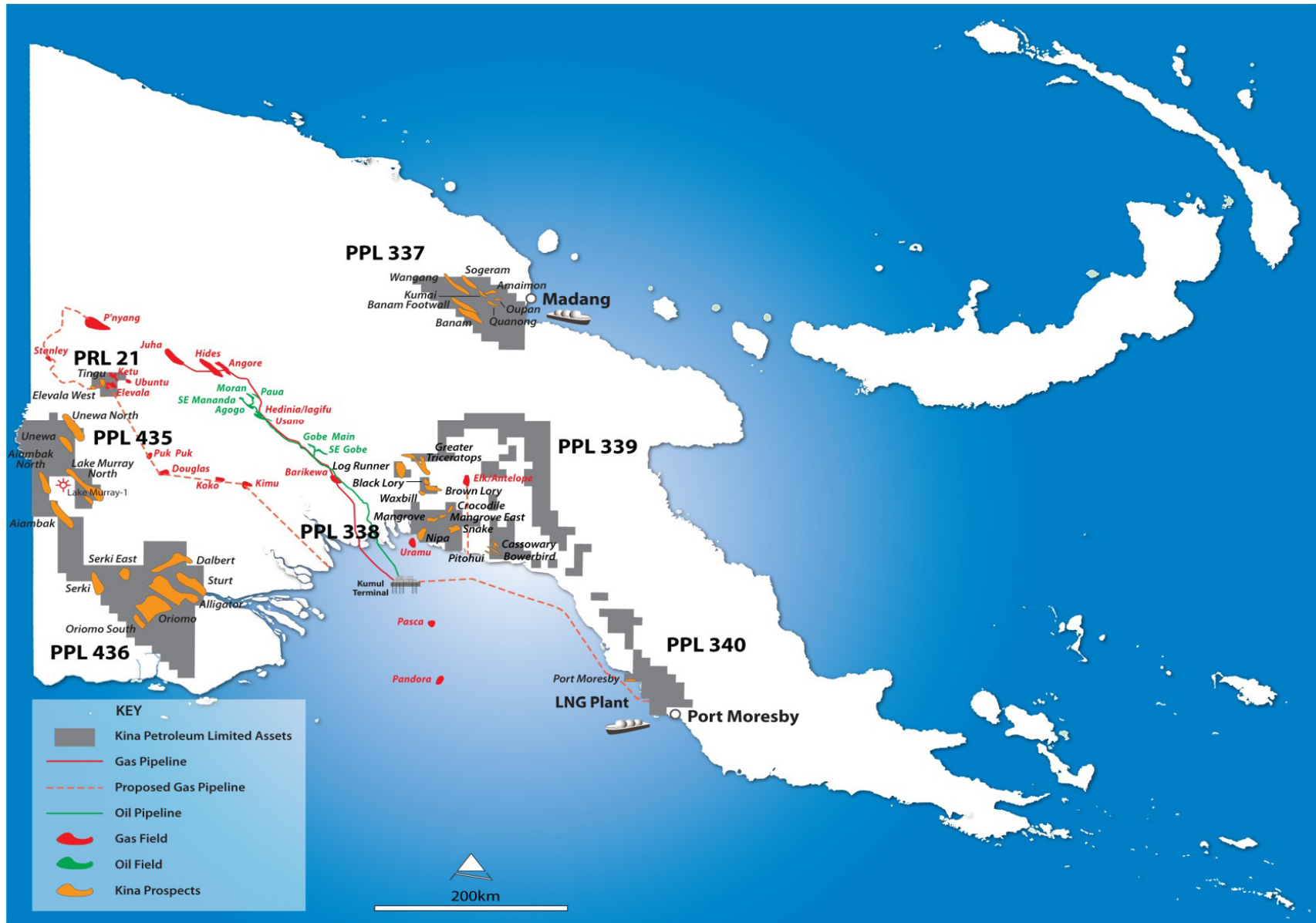
- Kina Petroleum Limited (KPL) is a PNG registered company exploring for hydrocarbons in PNG
- KPL is listed on Port Moresby and Australian Stock Exchanges with a market capitalisation of US\$80million
- KPL is focussed on growth in PNG with a large acreage position in PNG
- KPL has proven gas reserves in PRL 21
- PRL 21 hosts Elevala & Ketu Fields & Tingu Prospect with 1tcf gas, 60MMbbls condensate, 20MMbbls LPGs
- KPL share price has doubled since float in 19/12/11 on back of successful exploration in PNG
- KPL is preparing a significant exploration program in the Papuan Basin & Ramu Sub basin of PNG
- KPL is looking for partners in:
 - PPL 337
 - PPL 340
 - PPL 435 &
 - PPL 436
- KPL licences host large inventory of prospects & leads
- PNG has excellent commercial terms
- PNG has been producing oil since 1991
- PNG will commence LNG exports from the PNG LNG project in 2014



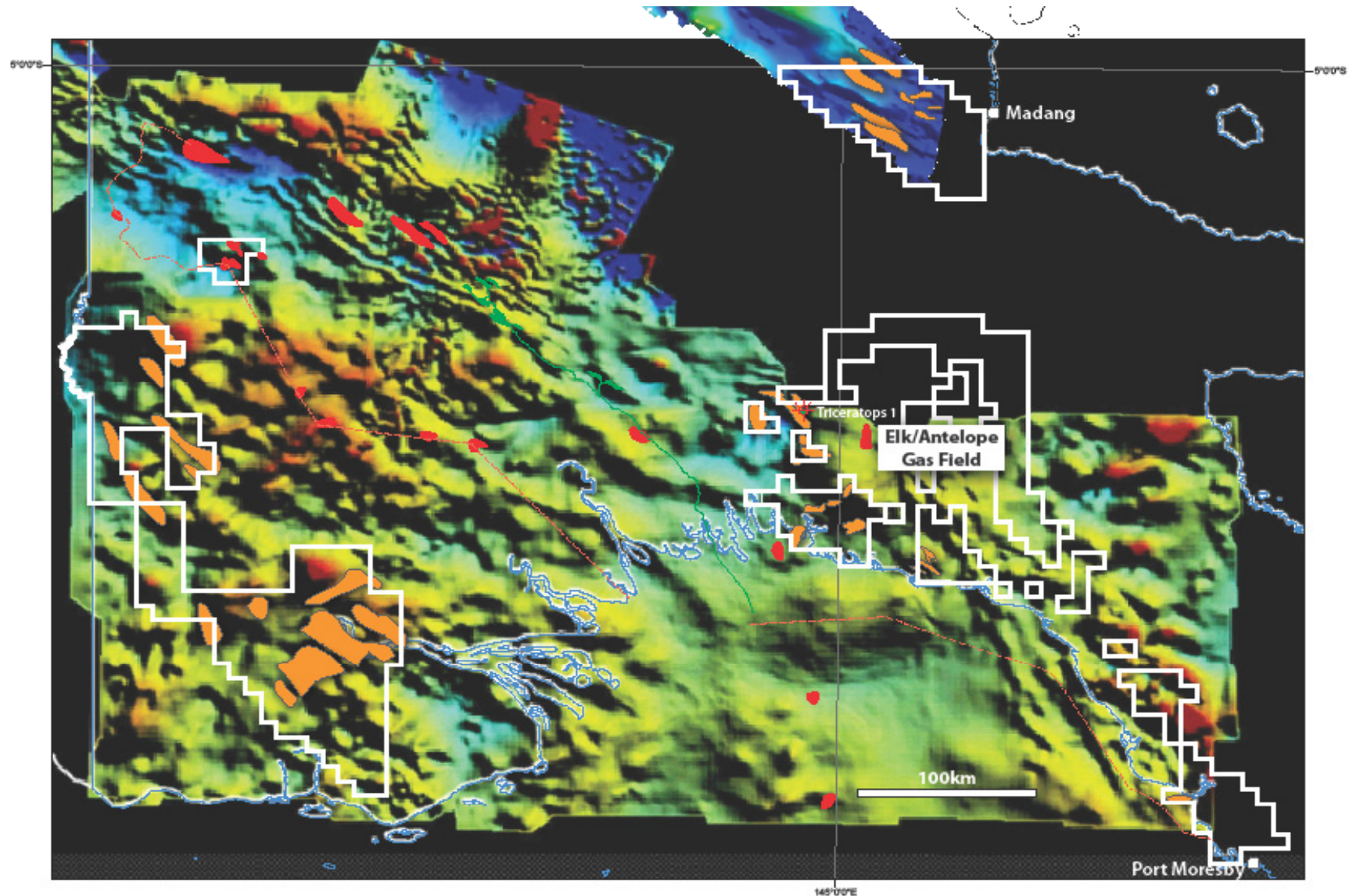


Kina's Acreage Position in PNG 39,768 sqkm (9.95 million acres)



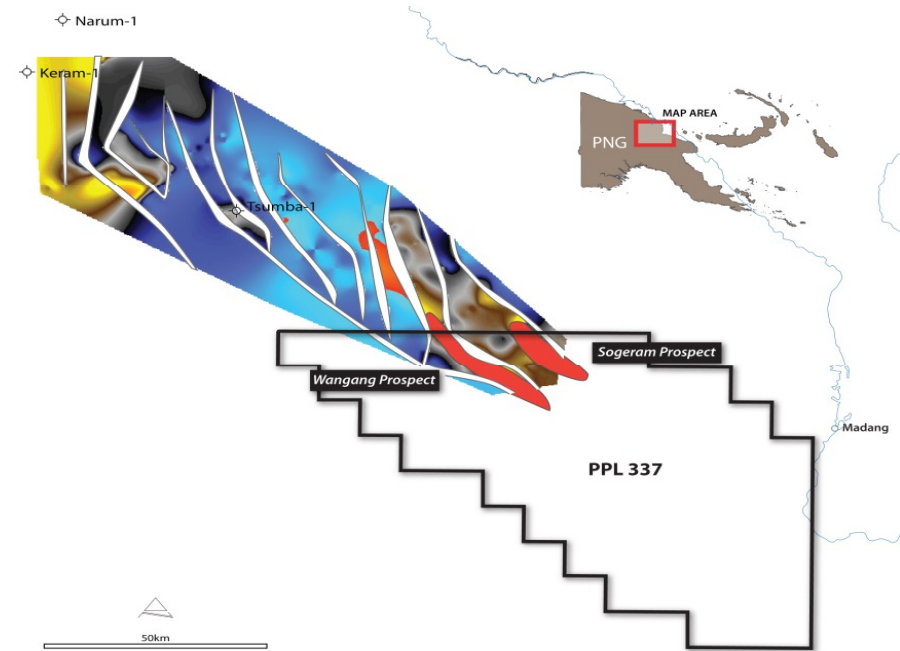


KPL PROSPECTS & LEADS CONFORM TO REGIONAL TECTONIC FRAMEWORK

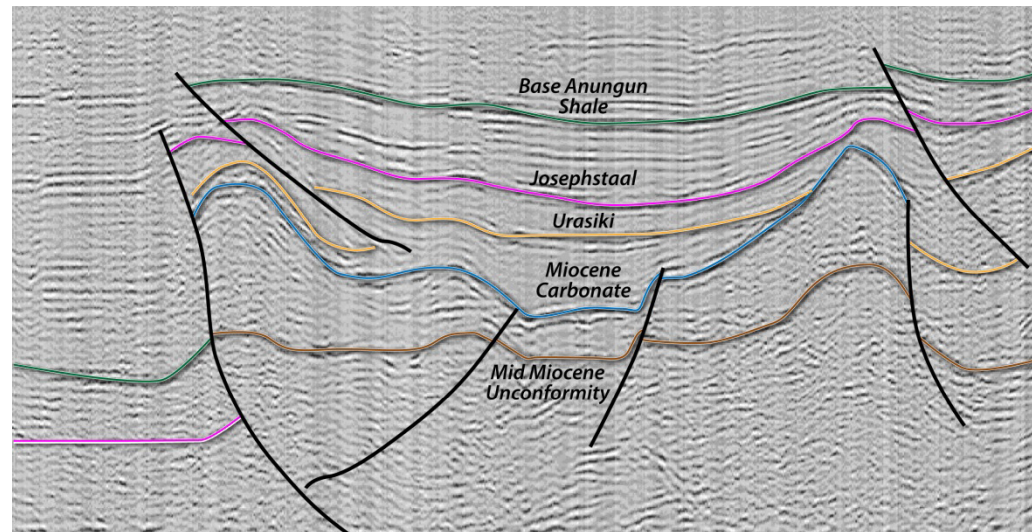


PPL 337 Reef Play

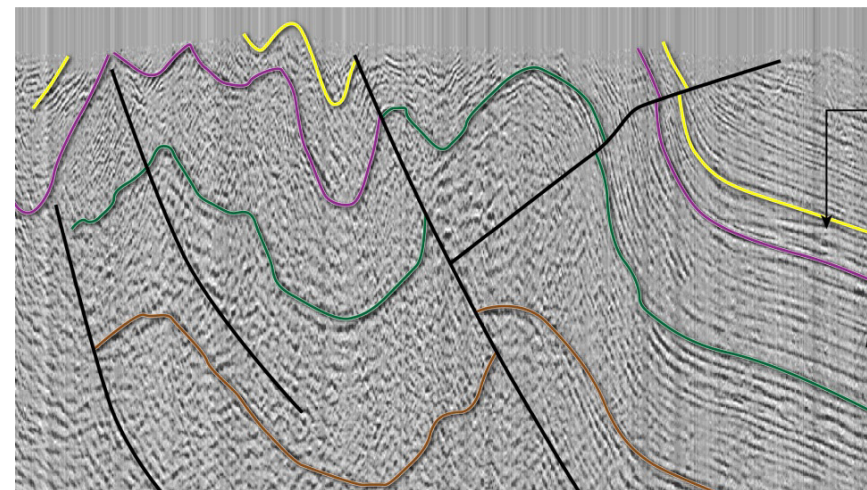
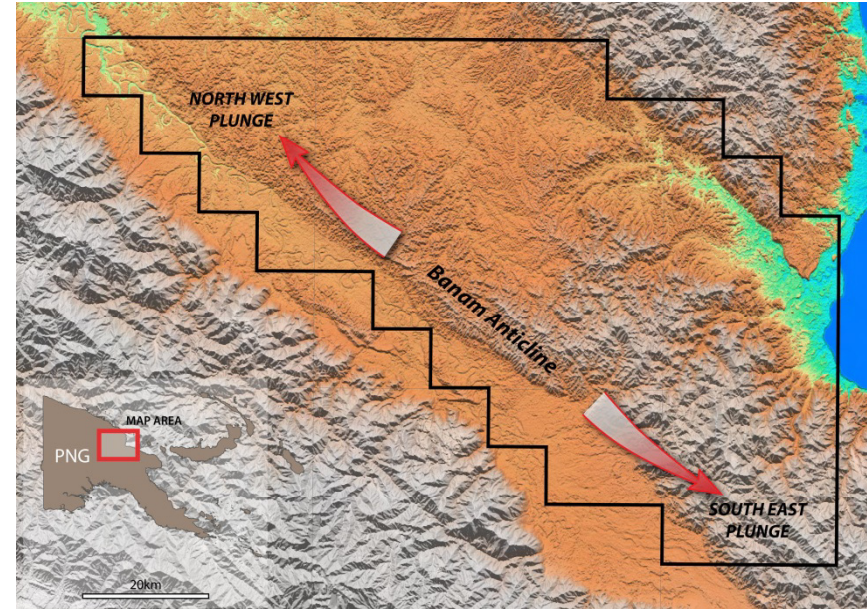
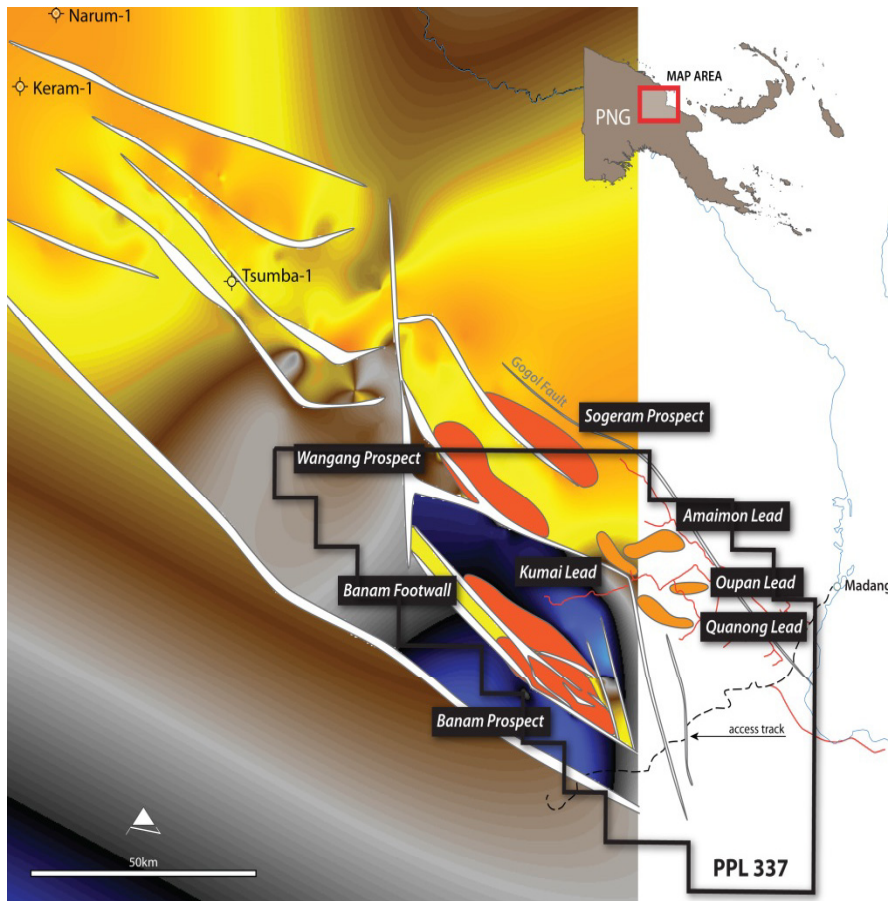
- Operator and 100% ownership interest
- Area of 5,508 sq km (1.4 million acres)
- Location Ramu Sub Basin close to Madang
- Anticlinal & reef play with gas seeps
- Giant prospects close to domestic and export infrastructure
- 12 – 18 month plan
 - Shallow well to test gas anomaly on Banam Anticline
 - Shallow well to test reef play



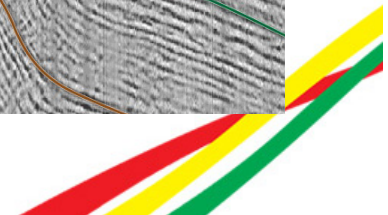
Prospect	Type	P90	P50	P10	
		BCF	BCF	BCF	
Wangan	Reef		2579	6990	12343
	Clastic		419	1175	2179
Sogeram	Reef		651	4676	9241
	Clastic		324	903	1682



PPL 337 Clastic Play Banum Anticline & Follow up

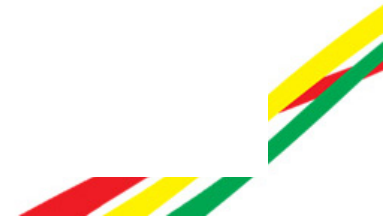
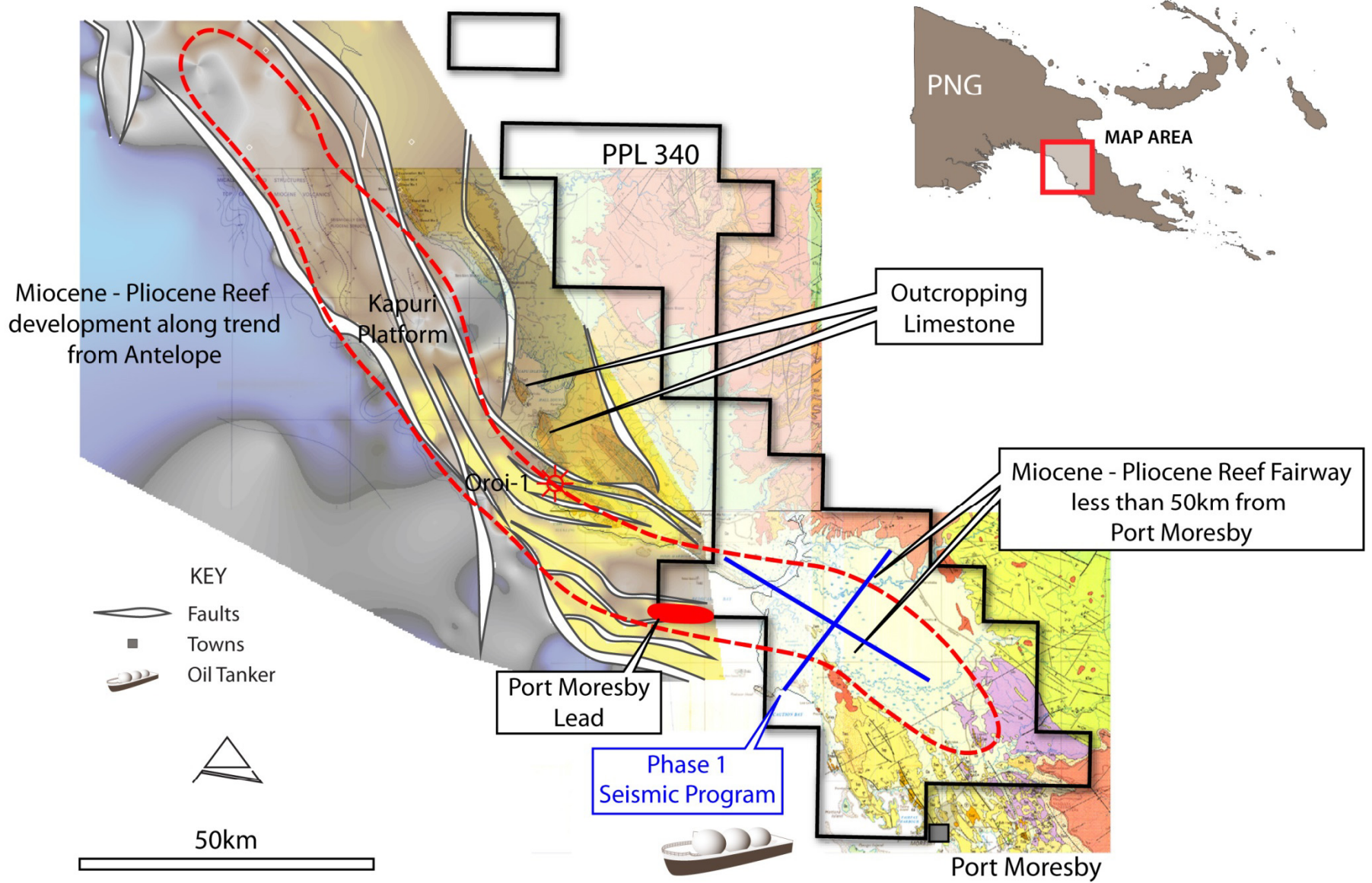


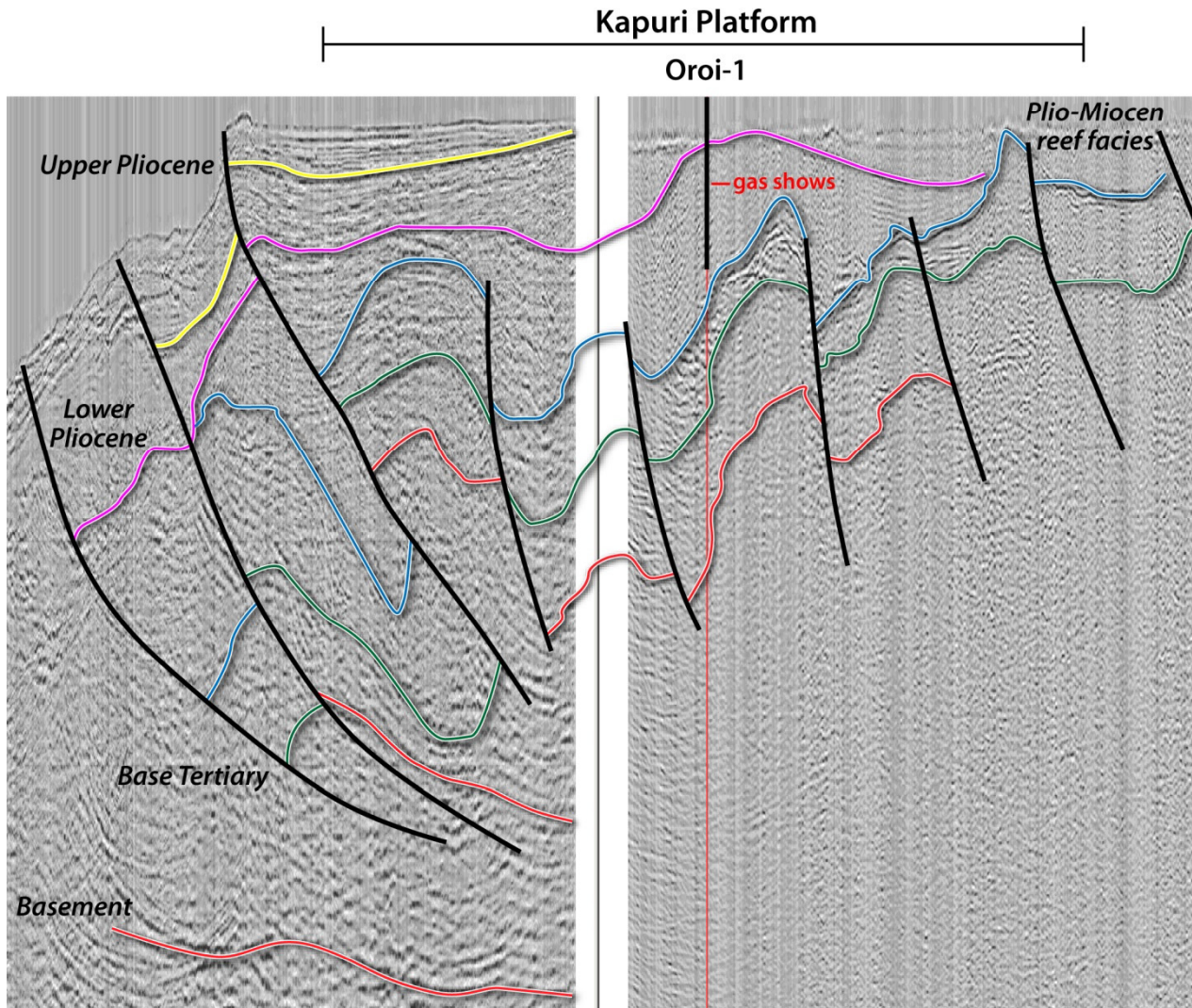
Prospect	Type	P90	P50	P10
		BCF	BCF	BCF
Banam Footwall	Clastic	225	1278	2366
Banam Hanging Wall	Clastic	530	1971	3747





Hydrocarbon
kitchen

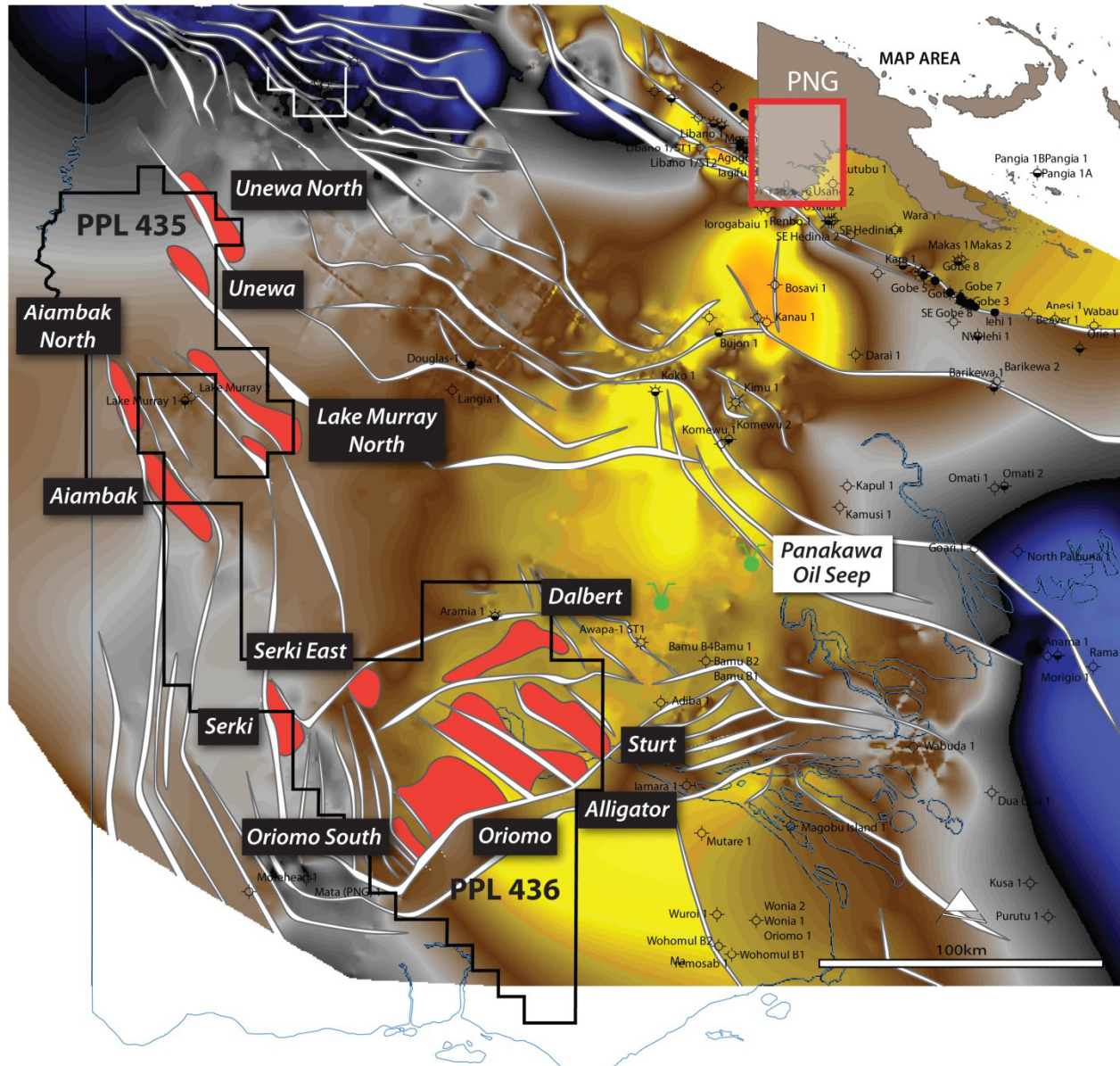




- KPL Operator (100%)
- Area 4212 sq km (1.05million acres)
- Eastern Papuan Basin northwest of Port Moresby and close to giant Elk/Antelope Field
- 12 – 18 month plan
 - Aerogravity Cost US\$ 300,000
 - Seismic Cost US\$ 2,000,000
 - Shallow well 1000m Cost US\$2,000,000



PPLs 435 & 436 Prospects & Leads



- KPL Operator (50%) Cott Oil & Gas (50%)
- Located in Papuan Basin foreland
- Area PPL 435 5670 sqkm (1.4 million acres)
- Area PPL 436 13122 sqkm (3.3 million acres)
- 12 – 18 month plan
 - Aerogravity Aeromagnetics Cost US\$ 400,000
 - Seismic 300km Cost US\$ 3,000,000
 - Shallow well to 1000m Cost US\$2,000,000







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Competent Person Statement

The technical information contained in this presentation is based on information compiled by Mr Richard Schroder (Managing Director) Mr Schroder has more than 30 years experience within the industry and consent to the information in the form and content in which it appears.

The information outlined in the Contingent Resource Table on Slide 11 is contained within a report to the Company titled Elevela Resource Review PRL 21. Mr. Longley is a consultant to the Company. Mr. Longley is an experienced senior oil and gas executive having worked globally over the past 25 years for companies such as Woodside Energy Ltd, Oil Search Ltd and Shell Oil. Mr. Longley is a proven oil and gas finder with established new business development skills. Mr. Longley is a recognized world expert on the Petroleum Geology of Australasia with multiple keynote publications. Mr. Longley is currently a senior lecturer for the industry based Petroleum Geology of SE Asia training course with an extensive contact-base and knowledge of historical and current opportunities in the region.

